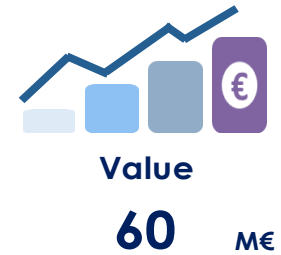
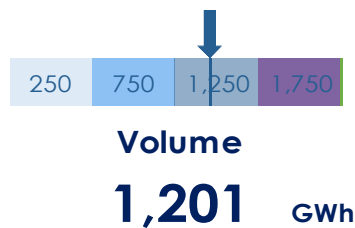
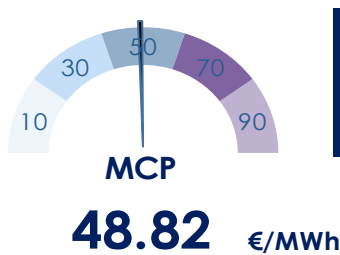
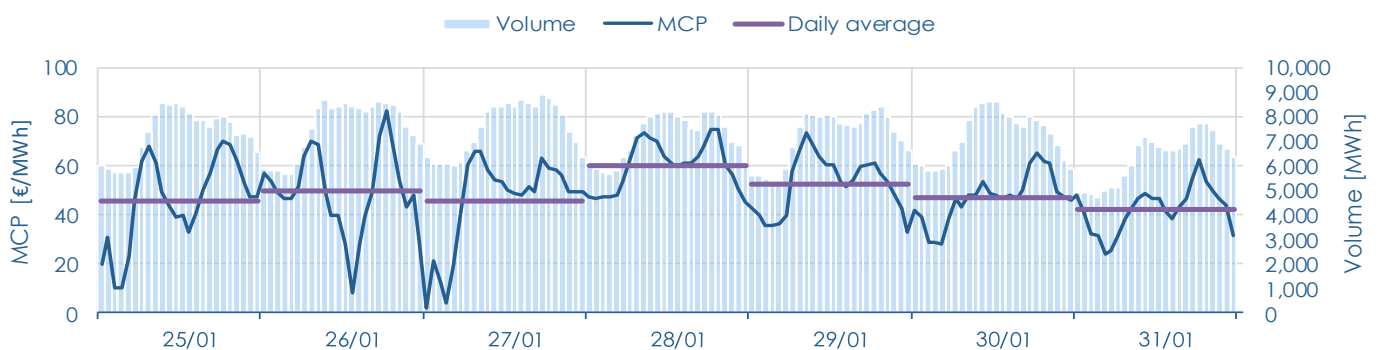


Day Ahead Electricity Market – Greek Bidding Zone

Week 5 [Mon 25/01/2021 - Sun 31/01/2021]

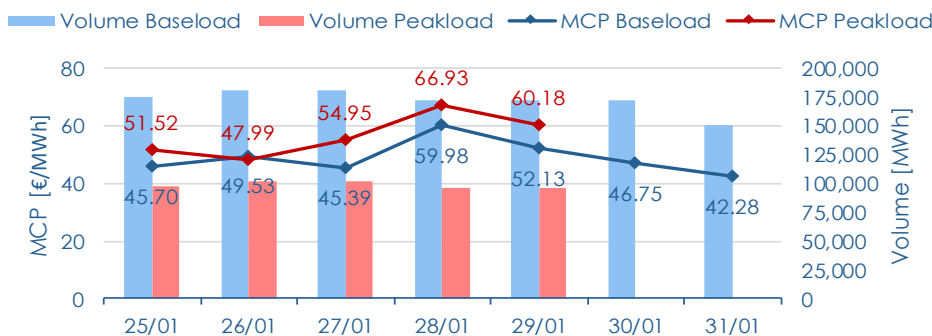


Hourly MCP & Volume



Daily MCP & Volume

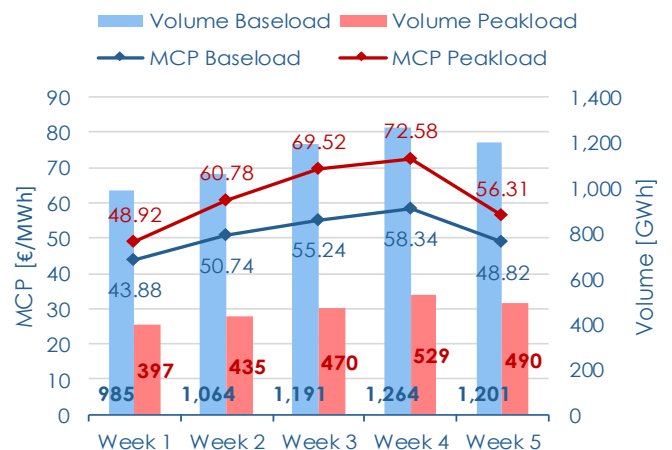
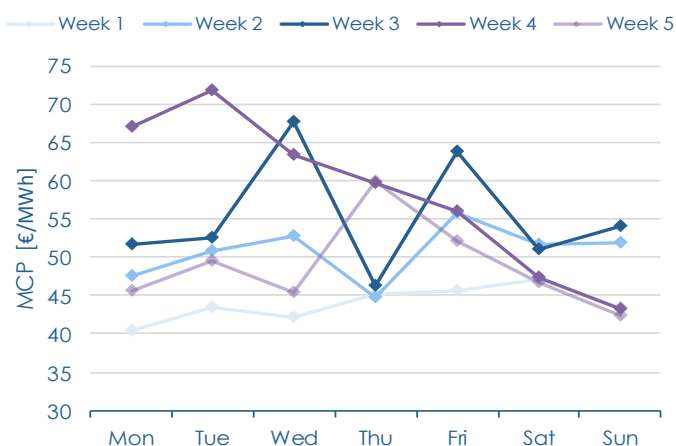
Data table



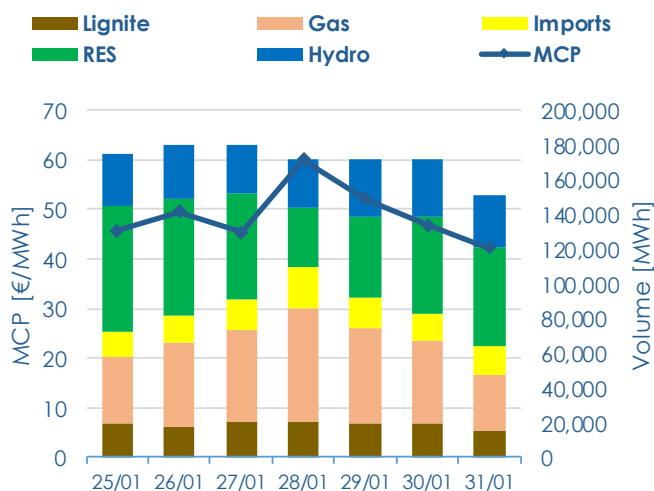
Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
25/01	45.70	51.52	174,602	97,238
26/01	49.53	47.99	180,053	101,165
27/01	45.39	54.95	179,991	101,145
28/01	59.98	66.93	171,685	95,283
29/01	52.13	60.18	171,993	95,602
30/01	46.75	-	172,004	-
31/01	42.28	-	150,639	-

MCP per Weekday

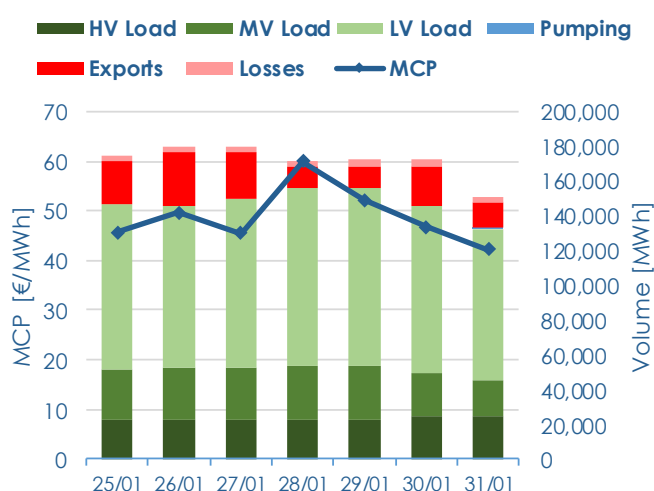
Weekly MCP & Volume



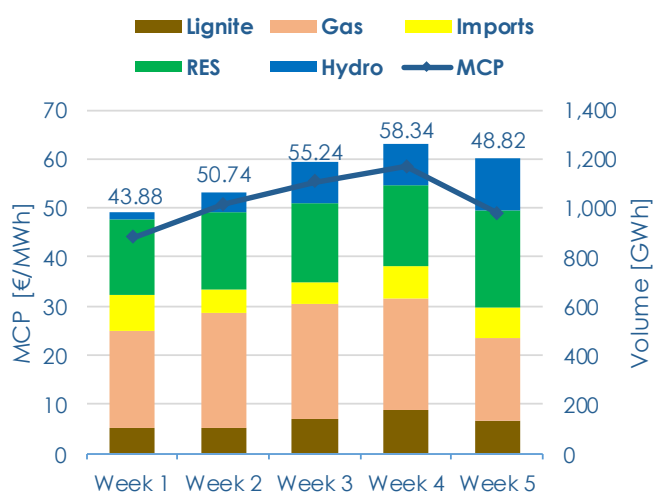
Daily Supply mix



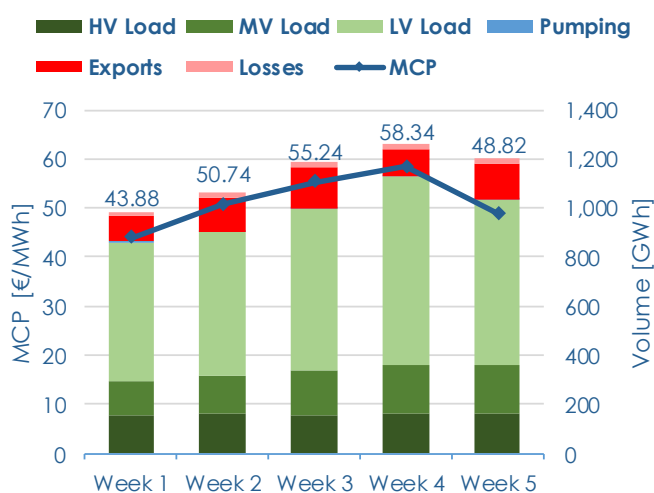
Daily Demand mix



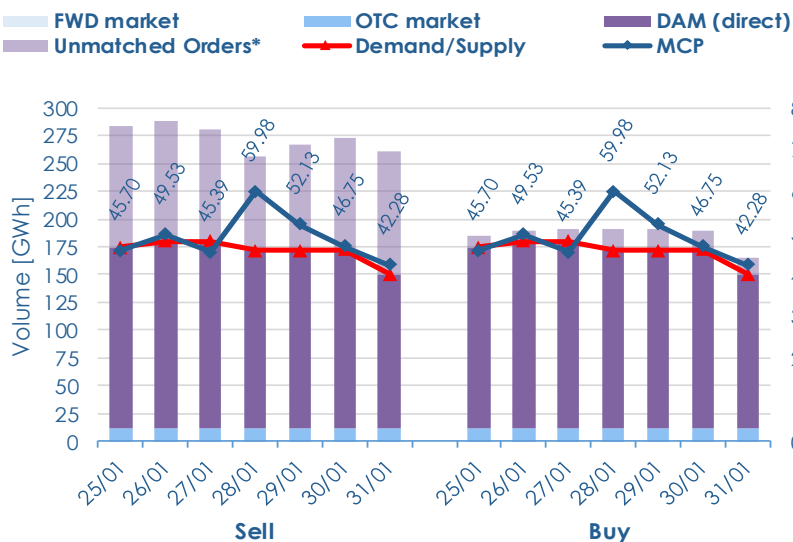
Weekly Supply mix



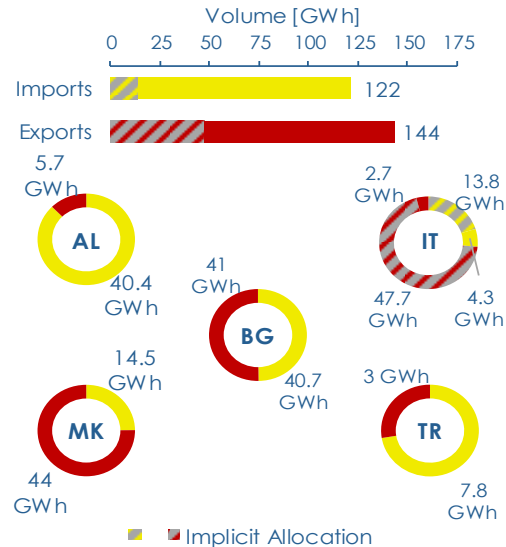
Weekly Demand mix



Unmatched orders & traded volume

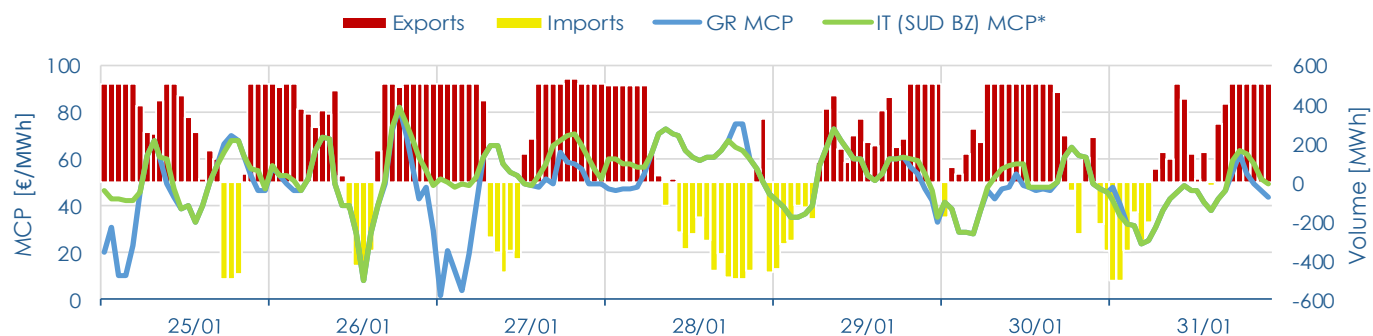


Cross Border Volumes



*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Market Coupling Cross Border Flow

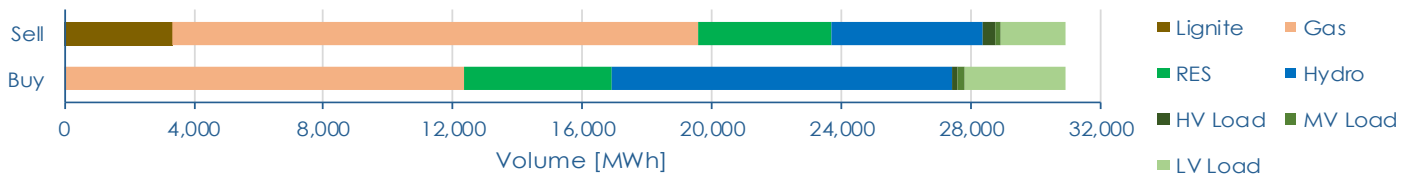


*Data source for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

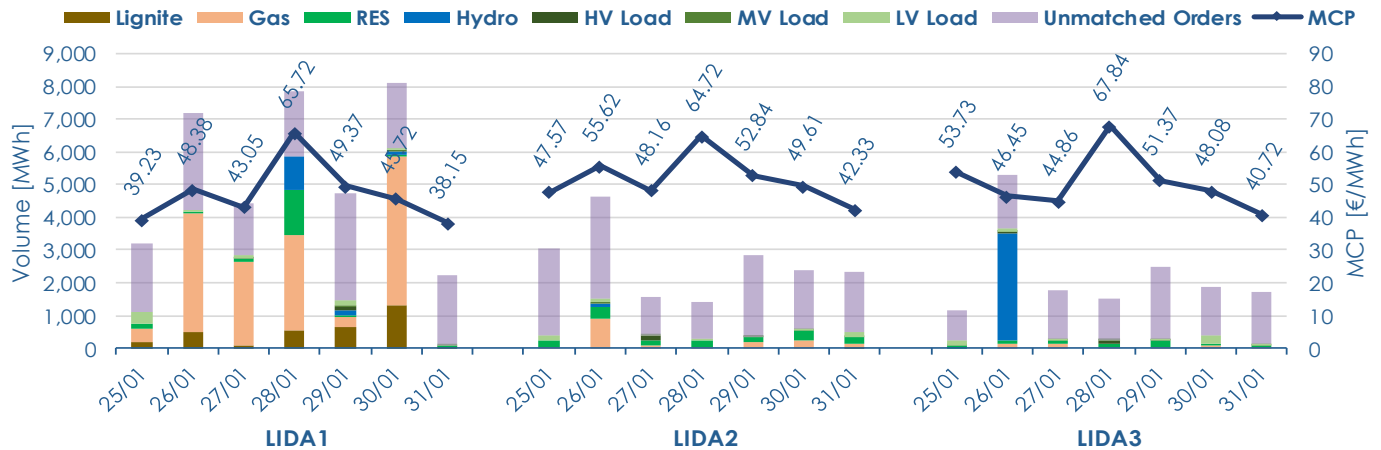
Intraday Electricity Market – Greek Bidding Zone

Week 5 [Mon 25/01/2021 - Sun 31/01/2021]

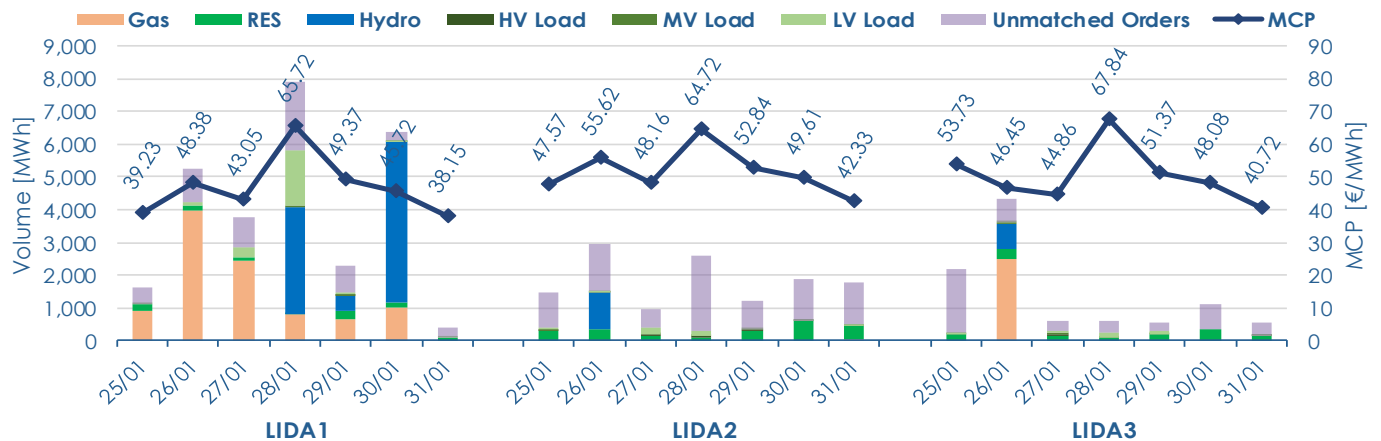
Aggregated traded volume



MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per weekday

